

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>22</b>	<b>—</b>	<b>1,523</b>	<b>70</b>	<b>3</b>	<b>65</b>	<b>0</b>	<b>1,553</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>24</b>	<b>43</b>	<b>83</b>	<b>—</b>	<b>166</b>	<b>-48</b>	<b>—</b>	<b>2</b>	<b>3</b>	<b>359</b>
Pentanes Plus	3	—	0	—	0	1	—	0	(s)	2
Liquefied Petroleum Gases	21	43	83	—	166	-48	—	2	3	357
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7
Propane/Propylene	10	53	80	—	164	-43	—	0	3	347
Normal Butane/Butylene	3	-6	4	—	2	-6	—	1	(s)	7
Isobutane/Isobutylene	1	-3	0	—	(s)	(s)	—	1	0	-4
<b>Other Liquids</b>	<b>8</b>	<b>—</b>	<b>319</b>	<b>—</b>	<b>-1</b>	<b>-12</b>	<b>—</b>	<b>293</b>	<b>12</b>	<b>32</b>
Other Hydrocarbons/Oxygenates	56	—	17	—	0	7	—	61	4	0
Unfinished Oils	—	—	120	—	(s)	-19	—	115	0	25
Motor Gasoline Blend. Comp.	-49	—	182	—	-1	3	—	121	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-3	—	-4	0	7
<b>Finished Petroleum Products</b>	<b>55</b>	<b>1,896</b>	<b>1,881</b>	<b>—</b>	<b>2,858</b>	<b>193</b>	<b>—</b>	<b>—</b>	<b>33</b>	<b>6,465</b>
Finished Motor Gasoline	55	969	484	—	1,406	-15	—	—	1	2,928
Reformulated	—	578	212	—	290	-23	—	—	(s)	1,102
Oxygenated	64	0	0	—	0	(s)	—	—	0	64
Other	-9	392	272	—	1,116	9	—	—	1	1,762
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	78	136	—	497	28	—	—	5	678
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	78	136	—	497	28	—	—	5	678
Kerosene	—	29	29	—	8	12	—	—	(s)	53
Distillate Fuel Oil	—	494	733	—	856	146	—	—	2	1,936
0.05 percent sulfur and under	—	197	163	—	472	7	—	—	1	823
Greater than 0.05 percent sulfur	—	297	570	—	383	138	—	—	(s)	1,113
Residual Fuel Oil	—	140	438	—	69	13	—	—	10	625
Petrochemical Feedstocks <sup>e</sup>	—	11	15	—	-2	(s)	—	—	0	25
Special Naphthas	—	2	3	—	1	(s)	—	—	(s)	6
Lubricants	—	15	9	—	15	-1	—	—	4	37
Waxes	—	(s)	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	57	0	—	0	3	—	—	10	43
Asphalt and Road Oil	—	32	32	—	7	7	—	—	(s)	63
Still Gas	—	66	0	—	0	0	—	—	0	66
Miscellaneous Products	—	3	0	—	0	1	—	—	(s)	2
<b>Total</b>	<b>109</b>	<b>1,940</b>	<b>3,806</b>	<b>70</b>	<b>3,026</b>	<b>199</b>	<b>0</b>	<b>1,848</b>	<b>48</b>	<b>6,855</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2001**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	21	—	1,622	-31	3	-8	0	1,623	0	0
<b>Natural Gas Liquids and LRGs</b> .....	25	42	93	—	107	22	—	4	4	237
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	22	42	93	—	107	23	—	4	4	234
Ethane/Ethylene .....	7	0	0	—	0	0	—	0	0	7
Propane/Propylene .....	10	52	86	—	112	21	—	0	3	236
Normal Butane/Butylene .....	3	-9	7	—	-4	(s)	—	1	(s)	-4
Isobutane/Isobutylene .....	1	-1	0	—	(s)	2	—	3	0	-4
<b>Other Liquids</b> .....	68	—	411	—	3	136	—	354	3	-11
Other Hydrocarbons/Oxygenates ....	48	—	19	—	0	-7	—	71	3	0
Unfinished Oils .....	—	—	125	—	1	43	—	98	0	-16
Motor Gasoline Blend. Comp. ....	19	—	267	—	3	100	—	190	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	-5	0	5
<b>Finished Petroleum Products</b> .....	-14	2,026	1,496	—	2,554	-198	—	—	32	6,227
Finished Motor Gasoline .....	-14	1,073	385	—	1,433	-29	—	—	9	2,898
Reformulated .....	—	672	184	—	280	41	—	—	9	1,086
Oxygenated .....	52	0	0	—	0	(s)	—	—	(s)	52
Other .....	-66	402	202	—	1,153	-70	—	—	(s)	1,760
Finished Aviation Gasoline .....	—	(s)	0	—	2	(s)	—	—	0	2
Jet Fuel .....	—	92	139	—	388	-46	—	—	2	662
Naphtha-Type .....	—	0	0	—	0	0	—	—	2	-2
Kerosene-Type .....	—	92	139	—	388	-46	—	—	(s)	664
Kerosene .....	—	20	5	—	5	-4	—	—	(s)	34
Distillate Fuel Oil .....	—	489	599	—	651	-141	—	—	(s)	1,879
0.05 percent sulfur and under .....	—	195	168	—	407	-28	—	—	(s)	797
Greater than 0.05 percent sulfur ...	—	294	431	—	244	-113	—	—	(s)	1,082
Residual Fuel Oil .....	—	126	327	—	46	-1	—	—	7	493
Petrochemical Feedstocks <sup>e</sup> .....	—	13	12	—	-2	2	—	—	0	21
Special Naphthas .....	—	2	1	—	1	(s)	—	—	(s)	3
Lubricants .....	—	16	11	—	22	3	—	—	4	42
Waxes .....	—	(s)	2	—	0	(s)	—	—	1	1
Petroleum Coke .....	—	57	0	—	0	3	—	—	7	47
Asphalt and Road Oil .....	—	73	17	—	7	16	—	—	1	80
Still Gas .....	—	64	0	—	0	0	—	—	0	64
Miscellaneous Products .....	—	1	0	—	0	(s)	—	—	(s)	1
<b>Total</b> .....	99	2,069	3,622	-31	2,667	-47	0	1,981	39	6,453

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	21	—	1,434	-6	3	22	0	1,430	0	0
<b>Natural Gas Liquids and LRGs</b> .....	26	38	55	—	106	-35	—	3	1	257
Pentanes Plus .....	3	—	0	—	0	-1	—	0	(s)	3
Liquefied Petroleum Gases .....	23	38	55	—	106	-35	—	3	1	253
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	11	46	51	—	101	-28	—	0	1	235
Normal Butane/Butylene .....	4	-2	4	—	5	-5	—	(s)	1	15
Isobutane/Isobutylene .....	1	-5	0	—	(s)	-2	—	3	0	-5
<b>Other Liquids</b> .....	4	—	382	—	-2	6	—	367	6	5
Other Hydrocarbons/Oxygenates .....	66	—	19	—	0	8	—	72	6	0
Unfinished Oils .....	—	—	109	—	(s)	29	—	80	0	(s)
Motor Gasoline Blend. Comp. ....	-62	—	254	—	-2	-28	—	218	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-2	—	-3	0	5
<b>Finished Petroleum Products</b> .....	67	1,843	934	—	2,592	-568	—	—	39	5,965
Finished Motor Gasoline .....	67	982	323	—	1,446	-166	—	—	8	2,976
Reformulated .....	—	632	149	—	272	-109	—	—	8	1,153
Oxygenated .....	49	0	0	—	0	1	—	—	0	48
Other .....	17	350	175	—	1,174	-58	—	—	(s)	1,774
Finished Aviation Gasoline .....	—	2	0	—	2	1	—	—	0	2
Jet Fuel .....	—	93	71	—	411	-32	—	—	1	606
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	93	71	—	411	-32	—	—	1	606
Kerosene .....	—	18	5	—	1	-29	—	—	(s)	53
Distillate Fuel Oil .....	—	422	255	—	677	-339	—	—	2	1,691
0.05 percent sulfur and under .....	—	176	84	—	396	-68	—	—	2	723
Greater than 0.05 percent sulfur ...	—	246	170	—	281	-271	—	—	(s)	968
Residual Fuel Oil .....	—	108	242	—	25	-52	—	—	10	417
Petrochemical Feedstocks <sup>e</sup> .....	—	10	(s)	—	-3	-2	—	—	0	9
Special Naphthas .....	—	2	2	—	3	(s)	—	—	1	6
Lubricants .....	—	14	8	—	22	-2	—	—	6	41
Waxes .....	—	1	1	—	0	1	—	—	1	(s)
Petroleum Coke .....	—	51	0	—	0	(s)	—	—	8	43
Asphalt and Road Oil .....	—	83	28	—	9	53	—	—	1	65
Still Gas .....	—	56	0	—	0	0	—	—	0	56
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	(s)	2
<b>Total</b> .....	117	1,881	2,805	-6	2,699	-575	0	1,799	46	6,227

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	21	—	1,510	48	1	39	0	1,541	(s)	0
<b>Natural Gas Liquids and LRGs</b> .....	26	66	36	—	97	21	—	3	1	201
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	23	66	36	—	97	21	—	3	1	198
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	10	51	34	—	92	15	—	0	(s)	172
Normal Butane/Butylene .....	4	21	3	—	6	7	—	0	(s)	26
Isobutane/Isobutylene .....	1	-6	0	—	-1	-1	—	3	0	-7
<b>Other Liquids</b> .....	-38	—	376	—	6	-79	—	420	4	-1
Other Hydrocarbons/Oxygenates ....	61	—	12	—	0	-10	—	81	1	0
Unfinished Oils .....	—	—	88	—	(s)	-24	—	113	0	-1
Motor Gasoline Blend. Comp. ....	-100	—	276	—	6	-45	—	224	2	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-1	—	1	0	(s)
<b>Finished Petroleum Products</b> .....	104	1,988	1,079	—	2,730	298	—	—	32	5,573
Finished Motor Gasoline .....	104	1,057	404	—	1,510	121	—	—	5	2,949
Reformulated .....	—	647	170	—	278	5	—	—	(s)	1,090
Oxygenated .....	47	0	0	—	0	-2	—	—	0	49
Other .....	57	410	234	—	1,231	117	—	—	5	1,810
Finished Aviation Gasoline .....	—	(s)	0	—	1	-1	—	—	0	2
Jet Fuel .....	—	85	85	—	434	36	—	—	(s)	568
Naphtha-Type .....	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type .....	—	85	85	—	434	36	—	—	(s)	568
Kerosene .....	—	8	7	—	0	-3	—	—	(s)	19
Distillate Fuel Oil .....	—	472	269	—	735	60	—	—	2	1,415
0.05 percent sulfur and under .....	—	229	95	—	481	43	—	—	1	762
Greater than 0.05 percent sulfur ..	—	243	174	—	255	17	—	—	1	653
Residual Fuel Oil .....	—	112	260	—	19	45	—	—	5	340
Petrochemical Feedstocks <sup>e</sup> .....	—	13	12	—	-1	2	—	—	0	22
Special Naphthas .....	—	2	4	—	1	(s)	—	—	1	7
Lubricants .....	—	16	9	—	19	1	—	—	3	39
Waxes .....	—	(s)	1	—	0	(s)	—	—	1	(s)
Petroleum Coke .....	—	58	0	—	0	(s)	—	—	12	46
Asphalt and Road Oil .....	—	104	28	—	12	38	—	—	2	104
Still Gas .....	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products .....	—	2	0	—	0	-1	—	—	(s)	3
<b>Total</b> .....	113	2,054	3,001	48	2,834	278	0	1,963	36	5,773

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

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**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	22	—	1,637	-88	-2	-74	0	1,643	0	0
<b>Natural Gas Liquids and LRGs</b> .....	25	71	10	—	83	42	—	4	3	139
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases .....	22	71	10	—	83	42	—	4	3	136
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	9	52	7	—	80	23	—	0	1	124
Normal Butane/Butylene .....	3	24	3	—	4	17	—	0	2	15
Isobutane/Isobutylene .....	1	-5	0	—	-1	2	—	4	0	-11
<b>Other Liquids</b> .....	3	—	370	—	10	-13	—	388	12	-4
Other Hydrocarbons/Oxygenates .....	65	—	15	—	0	-6	—	78	7	0
Unfinished Oils .....	—	—	83	—	-2	4	—	84	0	-6
Motor Gasoline Blend. Comp. ....	-62	—	272	—	12	-12	—	230	5	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	1	—	-4	0	3
<b>Finished Petroleum Products</b> .....	67	2,046	1,138	—	2,889	264	—	—	47	5,829
Finished Motor Gasoline .....	67	1,085	448	—	1,659	89	—	—	9	3,160
Reformulated .....	—	658	218	—	323	24	—	—	(s)	1,176
Oxygenated .....	51	0	1	—	0	1	—	—	(s)	51
Other .....	16	427	229	—	1,335	64	—	—	9	1,934
Finished Aviation Gasoline .....	—	0	(s)	—	2	(s)	—	—	0	2
Jet Fuel .....	—	115	72	—	443	(s)	—	—	(s)	630
Naphtha-Type .....	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type .....	—	115	72	—	443	(s)	—	—	(s)	630
Kerosene .....	—	7	(s)	—	0	1	—	—	(s)	5
Distillate Fuel Oil .....	—	477	274	—	702	131	—	—	8	1,315
0.05 percent sulfur and under .....	—	276	93	—	448	8	—	—	3	806
Greater than 0.05 percent sulfur ...	—	202	182	—	253	123	—	—	5	509
Residual Fuel Oil .....	—	119	278	—	39	70	—	—	5	360
Petrochemical Feedstocks <sup>e</sup> .....	—	10	7	—	(s)	1	—	—	0	15
Special Naphthas .....	—	2	28	—	1	(s)	—	—	1	30
Lubricants .....	—	14	3	—	30	-1	—	—	6	43
Waxes .....	—	(s)	2	—	0	(s)	—	—	1	1
Petroleum Coke .....	—	53	0	—	0	-3	—	—	15	41
Asphalt and Road Oil .....	—	95	26	—	14	-25	—	—	1	159
Still Gas .....	—	66	0	—	0	0	—	—	0	66
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	(s)	2
<b>Total</b> .....	117	2,116	3,155	-88	2,981	219	0	2,036	62	5,964

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	21	—	1,452	61	4	1	0	1,530	7	0
<b>Natural Gas Liquids and LRGs</b> .....	27	63	31	—	66	46	—	5	1	134
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	4
Liquefied Petroleum Gases .....	23	63	31	—	66	46	—	5	1	131
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	11	47	27	—	67	28	—	0	(s)	123
Normal Butane/Butylene .....	4	25	4	—	(s)	15	—	(s)	1	16
Isobutane/Isobutylene .....	1	-10	0	—	-1	3	—	4	0	-16
<b>Other Liquids</b> .....	-27	—	444	—	31	48	—	430	3	-33
Other Hydrocarbons/Oxygenates ....	56	—	23	—	0	-3	—	80	2	0
Unfinished Oils .....	—	—	89	—	-1	(s)	—	121	0	-34
Motor Gasoline Blend. Comp. ....	-83	—	333	—	32	48	—	232	1	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	3	—	-3	0	(s)
<b>Finished Petroleum Products</b> .....	86	1,971	1,099	—	2,714	385	—	—	40	5,446
Finished Motor Gasoline .....	86	1,051	472	—	1,621	201	—	—	14	3,017
Reformulated .....	—	710	289	—	389	201	—	—	2	1,185
Oxygenated .....	32	0	0	—	0	(s)	—	—	0	33
Other .....	54	341	184	—	1,233	(s)	—	—	12	1,799
Finished Aviation Gasoline .....	—	0	0	—	2	-1	—	—	0	3
Jet Fuel .....	—	97	63	—	467	75	—	—	(s)	552
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	97	63	—	467	75	—	—	(s)	552
Kerosene .....	—	11	(s)	—	(s)	14	—	—	(s)	-2
Distillate Fuel Oil .....	—	444	268	—	585	113	—	—	3	1,181
0.05 percent sulfur and under .....	—	245	120	—	383	36	—	—	3	709
Greater than 0.05 percent sulfur ...	—	200	148	—	202	77	—	—	(s)	472
Residual Fuel Oil .....	—	93	255	—	4	15	—	—	3	334
Petrochemical Feedstocks <sup>e</sup> .....	—	15	(s)	—	-1	2	—	—	0	12
Special Naphthas .....	—	2	1	—	2	-1	—	—	5	(s)
Lubricants .....	—	18	15	—	24	4	—	—	4	50
Waxes .....	—	1	2	—	0	-1	—	—	1	3
Petroleum Coke .....	—	51	0	—	0	-5	—	—	9	47
Asphalt and Road Oil .....	—	121	23	—	8	-30	—	—	(s)	183
Still Gas .....	—	65	0	—	0	0	—	—	0	65
Miscellaneous Products .....	—	2	0	—	0	-1	—	—	(s)	2
<b>Total</b> .....	106	2,034	3,026	61	2,814	480	0	1,964	51	5,547

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>20</b>	<b>—</b>	<b>1,528</b>	<b>-5</b>	<b>6</b>	<b>11</b>	<b>0</b>	<b>1,537</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>26</b>	<b>60</b>	<b>22</b>	<b>—</b>	<b>80</b>	<b>18</b>	<b>—</b>	<b>4</b>	<b>2</b>	<b>164</b>
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	60	22	—	80	18	—	4	2	161
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	44	18	—	80	12	—	0	1	141
Normal Butane/Butylene	4	21	4	—	(s)	8	—	(s)	1	19
Isobutane/Isobutylene	1	-6	0	—	0	-2	—	4	0	-7
<b>Other Liquids</b>	<b>48</b>	<b>—</b>	<b>302</b>	<b>—</b>	<b>4</b>	<b>-2</b>	<b>—</b>	<b>380</b>	<b>10</b>	<b>-36</b>
Other Hydrocarbons/Oxygenates	72	—	26	—	0	19	—	71	8	0
Unfinished Oils	—	—	72	—	-1	8	—	103	0	-40
Motor Gasoline Blend. Comp.	-24	—	203	—	5	-28	—	210	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-3	0	5
<b>Finished Petroleum Products</b>	<b>32</b>	<b>1,948</b>	<b>971</b>	<b>—</b>	<b>2,884</b>	<b>212</b>	<b>—</b>	<b>—</b>	<b>54</b>	<b>5,570</b>
Finished Motor Gasoline	32	992	420	—	1,719	-31	—	—	(s)	3,194
Reformulated	—	608	201	—	407	13	—	—	0	1,203
Oxygenated	77	0	0	—	0	1	—	—	0	76
Other	-45	384	219	—	1,312	-45	—	—	(s)	1,915
Finished Aviation Gasoline	—	0	0	—	5	-1	—	—	0	6
Jet Fuel	—	94	55	—	470	-26	—	—	(s)	645
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	94	55	—	470	-26	—	—	(s)	645
Kerosene	—	6	(s)	—	1	17	—	—	(s)	-10
Distillate Fuel Oil	—	496	199	—	637	282	—	—	11	1,040
0.05 percent sulfur and under	—	305	110	—	407	131	—	—	1	692
Greater than 0.05 percent sulfur	—	191	89	—	230	151	—	—	10	348
Residual Fuel Oil	—	88	270	—	20	3	—	—	7	368
Petrochemical Feedstocks <sup>e</sup>	—	12	(s)	—	-3	-2	—	—	0	11
Special Naphthas	—	2	(s)	—	1	(s)	—	—	4	-1
Lubricants	—	15	3	—	22	-3	—	—	6	37
Waxes	—	(s)	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	47	0	—	0	-2	—	—	24	25
Asphalt and Road Oil	—	133	23	—	13	-25	—	—	(s)	193
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
<b>Total</b>	<b>126</b>	<b>2,008</b>	<b>2,823</b>	<b>-5</b>	<b>2,974</b>	<b>240</b>	<b>0</b>	<b>1,921</b>	<b>67</b>	<b>5,698</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	20	—	1,382	-21	3	-12	0	1,385	10	0
<b>Natural Gas Liquids and LRGs</b> .....	26	60	22	—	95	11	—	4	2	186
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	23	60	22	—	95	11	—	4	2	183
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	10	39	17	—	89	-7	—	0	1	163
Normal Butane/Butylene .....	4	22	3	—	6	17	—	1	1	16
Isobutane/Isobutylene .....	1	-2	2	—	(s)	1	—	3	0	-4
<b>Other Liquids</b> .....	-11	—	380	—	-4	14	—	331	8	12
Other Hydrocarbons/Oxygenates ....	89	—	11	—	0	31	—	63	7	0
Unfinished Oils .....	—	—	85	—	-4	30	—	41	0	9
Motor Gasoline Blend. Comp. ....	-100	—	284	—	1	-45	—	227	2	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-2	—	0	0	2
<b>Finished Petroleum Products</b> .....	104	1,728	887	—	2,837	-327	—	—	30	5,853
Finished Motor Gasoline .....	104	882	403	—	1,679	-200	—	—	8	3,261
Reformulated .....	—	499	184	—	363	-176	—	—	(s)	1,223
Oxygenated .....	42	0	0	—	0	-1	—	—	0	43
Other .....	63	382	219	—	1,316	-23	—	—	8	1,995
Finished Aviation Gasoline .....	—	0	0	—	2	1	—	—	0	1
Jet Fuel .....	—	80	58	—	452	-23	—	—	3	610
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	80	58	—	452	-23	—	—	3	610
Kerosene .....	—	6	4	—	1	-6	—	—	(s)	17
Distillate Fuel Oil .....	—	408	187	—	645	20	—	—	1	1,219
0.05 percent sulfur and under .....	—	208	78	—	381	-85	—	—	1	751
Greater than 0.05 percent sulfur ..	—	200	109	—	263	104	—	—	(s)	469
Residual Fuel Oil .....	—	91	200	—	17	-85	—	—	6	388
Petrochemical Feedstocks <sup>e</sup> .....	—	9	(s)	—	-1	-3	—	—	0	11
Special Naphthas .....	—	2	4	—	2	(s)	—	—	1	7
Lubricants .....	—	17	3	—	25	-6	—	—	4	47
Waxes .....	—	(s)	1	—	0	-1	—	—	1	1
Petroleum Coke .....	—	45	0	—	0	5	—	—	5	35
Asphalt and Road Oil .....	—	130	26	—	16	-27	—	—	1	198
Still Gas .....	—	57	0	—	0	0	—	—	0	57
Miscellaneous Products .....	—	1	0	—	0	-1	—	—	(s)	2
<b>Total</b> .....	140	1,787	2,671	-21	2,930	-314	0	1,720	50	6,051

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	20	—	1,358	42	5	9	0	1,415	0	0
<b>Natural Gas Liquids and LRGs</b> .....	26	33	23	—	121	4	—	4	1	194
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	23	33	23	—	121	4	—	4	1	192
Ethane/Ethylene .....	7	0	0	—	0	0	—	0	0	7
Propane/Propylene .....	11	45	18	—	119	14	—	0	1	178
Normal Butane/Butylene .....	4	-9	5	—	2	-9	—	1	(s)	10
Isobutane/Isobutylene .....	1	-3	0	—	0	-2	—	4	0	-4
<b>Other Liquids</b> .....	23	—	313	—	3	-5	—	405	1	-62
Other Hydrocarbons/Oxygenates .....	40	—	8	—	0	-25	—	71	1	0
Unfinished Oils .....	—	—	61	—	2	3	—	124	0	-63
Motor Gasoline Blend. Comp. ....	-17	—	243	—	1	12	—	215	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	4	—	-5	0	1
<b>Finished Petroleum Products</b> .....	22	1,868	1,007	—	2,636	169	—	—	53	5,311
Finished Motor Gasoline .....	22	1,020	477	—	1,498	9	—	—	17	2,990
Reformulated .....	—	599	235	—	287	-73	—	—	(s)	1,195
Oxygenated .....	57	24	0	—	0	1	—	—	0	80
Other .....	-34	397	242	—	1,210	82	—	—	17	1,716
Finished Aviation Gasoline .....	—	0	0	—	1	-1	—	—	0	2
Jet Fuel .....	—	44	66	—	445	27	—	—	4	525
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	44	66	—	445	27	—	—	4	525
Kerosene .....	—	15	2	—	2	15	—	—	(s)	4
Distillate Fuel Oil .....	—	442	270	—	629	74	—	—	11	1,255
0.05 percent sulfur and under .....	—	237	152	—	395	6	—	—	(s)	778
Greater than 0.05 percent sulfur ...	—	205	118	—	234	68	—	—	11	477
Residual Fuel Oil .....	—	93	161	—	15	52	—	—	1	216
Petrochemical Feedstocks <sup>e</sup> .....	—	9	3	—	-3	-2	—	—	0	11
Special Naphthas .....	—	2	2	—	(s)	-1	—	—	1	4
Lubricants .....	—	7	3	—	29	-9	—	—	3	44
Waxes .....	—	1	1	—	0	-1	—	—	1	2
Petroleum Coke .....	—	50	0	—	0	2	—	—	15	33
Asphalt and Road Oil .....	—	125	23	—	20	4	—	—	(s)	163
Still Gas .....	—	60	0	—	0	0	—	—	0	60
Miscellaneous Products .....	—	1	0	—	0	(s)	—	—	(s)	1
<b>Total</b> .....	92	1,900	2,700	42	2,765	177	0	1,824	55	5,443

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>20</b>	<b>—</b>	<b>1,398</b>	<b>34</b>	<b>3</b>	<b>-10</b>	<b>0</b>	<b>1,461</b>	<b>3</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>26</b>	<b>28</b>	<b>31</b>	<b>—</b>	<b>118</b>	<b>-14</b>	<b>—</b>	<b>7</b>	<b>(s)</b>	<b>209</b>
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	23	28	31	—	118	-13	—	7	(s)	206
Ethane/Ethylene .....	7	0	0	—	0	0	—	0	0	7
Propane/Propylene .....	11	50	26	—	115	2	—	0	(s)	199
Normal Butane/Butylene .....	4	-15	3	—	2	-15	—	5	(s)	4
Isobutane/Isobutylene .....	1	-7	2	—	1	(s)	—	3	0	-5
<b>Other Liquids</b> .....	<b>32</b>	<b>—</b>	<b>302</b>	<b>—</b>	<b>4</b>	<b>-44</b>	<b>—</b>	<b>410</b>	<b>2</b>	<b>-29</b>
Other Hydrocarbons/Oxygenates ....	65	—	26	—	0	15	—	75	2	0
Unfinished Oils .....	—	—	57	—	(s)	-48	—	139	0	-34
Motor Gasoline Blend. Comp. ....	-33	—	219	—	4	-10	—	200	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	-4	0	4
<b>Finished Petroleum Products</b> .....	<b>41</b>	<b>1,970</b>	<b>848</b>	<b>—</b>	<b>2,875</b>	<b>221</b>	<b>—</b>	<b>—</b>	<b>68</b>	<b>5,445</b>
Finished Motor Gasoline .....	41	1,040	389	—	1,638	31	—	—	11	3,065
Reformulated .....	—	653	202	—	340	104	—	—	0	1,091
Oxygenated .....	75	0	0	—	0	-1	—	—	(s)	75
Other .....	-34	387	187	—	1,298	-73	—	—	11	1,899
Finished Aviation Gasoline .....	—	0	0	—	3	(s)	—	—	0	2
Jet Fuel .....	—	86	23	—	437	12	—	—	10	524
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	86	23	—	437	12	—	—	10	524
Kerosene .....	—	12	1	—	4	39	—	—	(s)	-22
Distillate Fuel Oil .....	—	476	218	—	739	162	—	—	20	1,250
0.05 percent sulfur and under .....	—	253	58	—	474	22	—	—	13	751
Greater than 0.05 percent sulfur ...	—	223	160	—	265	140	—	—	8	500
Residual Fuel Oil .....	—	109	166	—	10	8	—	—	8	268
Petrochemical Feedstocks <sup>e</sup> .....	—	16	3	—	(s)	8	—	—	0	11
Special Naphthas .....	—	2	12	—	1	(s)	—	—	(s)	15
Lubricants .....	—	14	3	—	25	9	—	—	4	30
Waxes .....	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke .....	—	50	0	—	0	-3	—	—	13	40
Asphalt and Road Oil .....	—	105	31	—	20	-45	—	—	(s)	201
Still Gas .....	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products .....	—	1	0	—	0	(s)	—	—	(s)	1
<b>Total</b> .....	<b>119</b>	<b>1,998</b>	<b>2,578</b>	<b>34</b>	<b>3,000</b>	<b>153</b>	<b>0</b>	<b>1,878</b>	<b>74</b>	<b>5,625</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	19	—	1,635	-106	3	-13	0	1,562	3	0
<b>Natural Gas Liquids and LRGs</b> .....	27	22	47	—	136	-3	—	4	1	230
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	24	22	47	—	136	-3	—	4	1	226
Ethane/Ethylene .....	7	0	0	—	0	0	—	0	0	7
Propane/Propylene .....	11	52	37	—	130	8	—	0	(s)	221
Normal Butane/Butylene .....	4	-24	9	—	6	-11	—	3	1	2
Isobutane/Isobutylene .....	1	-7	2	—	(s)	-1	—	1	0	-5
<b>Other Liquids</b> .....	59	—	315	—	1	58	—	361	6	-51
Other Hydrocarbons/Oxygenates .....	53	—	14	—	0	-11	—	72	6	0
Unfinished Oils .....	—	—	59	—	(s)	4	—	110	0	-54
Motor Gasoline Blend. Comp. ....	6	—	242	—	1	67	—	181	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-2	—	-2	0	4
<b>Finished Petroleum Products</b> .....	-1	2,034	957	—	2,719	122	—	—	16	5,571
Finished Motor Gasoline .....	-1	1,061	399	—	1,583	2	—	—	(s)	3,040
Reformulated .....	—	663	221	—	343	26	—	—	(s)	1,202
Oxygenated .....	51	0	0	—	0	(s)	—	—	0	51
Other .....	-52	397	179	—	1,240	-23	—	—	(s)	1,788
Finished Aviation Gasoline .....	—	(s)	0	—	2	-1	—	—	0	2
Jet Fuel .....	—	66	56	—	367	-47	—	—	3	533
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	66	56	—	367	-47	—	—	3	533
Kerosene .....	—	12	2	—	2	-9	—	—	(s)	25
Distillate Fuel Oil .....	—	543	229	—	729	159	—	—	(s)	1,342
0.05 percent sulfur and under .....	—	287	83	—	409	32	—	—	(s)	748
Greater than 0.05 percent sulfur ...	—	255	146	—	320	127	—	—	(s)	594
Residual Fuel Oil .....	—	96	219	—	0	1	—	—	1	313
Petrochemical Feedstocks <sup>e</sup> .....	—	15	5	—	-4	-3	—	—	0	18
Special Naphthas .....	—	2	21	—	2	1	—	—	(s)	24
Lubricants .....	—	17	3	—	19	2	—	—	3	34
Waxes .....	—	1	1	—	0	-1	—	—	1	2
Petroleum Coke .....	—	55	0	—	0	1	—	—	5	49
Asphalt and Road Oil .....	—	102	21	—	20	17	—	—	2	125
Still Gas .....	—	64	0	—	0	0	—	—	0	64
Miscellaneous Products .....	—	1	0	—	0	(s)	—	—	(s)	1
<b>Total</b> .....	104	2,056	2,954	-106	2,859	163	0	1,927	27	5,750

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	18	—	1,271	24	6	-7	0	1,326	(s)	0
<b>Natural Gas Liquids and LRGs</b> .....	26	30	52	—	113	18	—	8	1	194
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	23	30	52	—	113	18	—	8	1	191
Ethane/Ethylene .....	7	0	0	—	0	0	—	0	0	7
Propane/Propylene .....	11	47	41	—	114	20	—	0	1	192
Normal Butane/Butylene .....	4	-12	7	—	-1	-2	—	5	(s)	-5
Isobutane/Isobutylene .....	1	-5	4	—	0	(s)	—	3	0	-2
<b>Other Liquids</b> .....	21	—	276	—	14	-40	—	342	1	9
Other Hydrocarbons/Oxygenates ....	45	—	9	—	0	-6	—	60	1	0
Unfinished Oils .....	—	—	61	—	7	-17	—	81	0	5
Motor Gasoline Blend. Comp. ....	-24	—	206	—	7	-15	—	204	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-1	—	-3	0	4
<b>Finished Petroleum Products</b> .....	28	1,760	918	—	2,830	108	—	—	15	5,414
Finished Motor Gasoline .....	28	955	445	—	1,647	25	—	—	3	3,047
Reformulated .....	—	587	259	—	347	-50	—	—	0	1,243
Oxygenated .....	47	0	0	—	0	(s)	—	—	0	47
Other .....	-18	368	186	—	1,300	76	—	—	3	1,757
Finished Aviation Gasoline .....	—	1	0	—	2	2	—	—	0	2
Jet Fuel .....	—	82	39	—	402	-12	—	—	5	529
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	82	39	—	402	-12	—	—	5	529
Kerosene .....	—	8	2	—	4	-14	—	—	(s)	28
Distillate Fuel Oil .....	—	432	214	—	742	11	—	—	(s)	1,377
0.05 percent sulfur and under .....	—	205	73	—	421	85	—	—	(s)	615
Greater than 0.05 percent sulfur ...	—	226	141	—	321	-74	—	—	(s)	762
Residual Fuel Oil .....	—	91	197	—	0	68	—	—	1	218
Petrochemical Feedstocks <sup>e</sup> .....	—	12	3	—	-3	-3	—	—	0	16
Special Naphthas .....	—	1	11	—	2	(s)	—	—	(s)	13
Lubricants .....	—	17	3	—	18	2	—	—	3	33
Waxes .....	—	1	1	—	0	-1	—	—	1	2
Petroleum Coke .....	—	52	0	—	0	4	—	—	1	47
Asphalt and Road Oil .....	—	48	4	—	15	18	—	—	(s)	49
Still Gas .....	—	58	0	—	0	0	—	—	0	58
Miscellaneous Products .....	—	1	0	—	0	8	—	—	(s)	-6
<b>Total</b> .....	94	1,790	2,518	24	2,963	79	0	1,676	16	5,616

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

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